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1	BEFURE THE ARIZONA CURP	
2	MIKE GLEASON – Chairman WILLIAM A. MUNDELL 2001 DEC 28 P 12: 02	
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4	JEFF HATCH-MILLER KRISTIN K. MAYES AZ CORP GLI HATCH GARY PIERCE DOCKET CONTROL	
5	GARY PIERCE	CET CONTINUEL
6		
7	IN THE MATTER OF THE FILING BY TUCSON) DOCKET NO. E-01933A-05-0650
8	ELECTRIC POWER COMPANY TO AMEND DECISION NO. 62103.))
9))
10	IN THE MATTER OF THE APPLICATION OF TUCSON ELECTRIC POWER COMPANY FOR) DOCKET NO. E-01933A-07-0402
11	THE ESTABLISHMENT OF JUST AND	<i>)</i>)
12	REASONABLE RATES AND CHARGES DESIGNED TO REALIZE A REASONABLE	NOTICE OF FILING
13	RATE OF RETURN ON THE FAIR VALUE OF	AFFIDAVITS OF PUBLICATION AND MAILING
14	ITS OPERATIONS THROUGHOUT THE STATE) AND MAILING
	OF ARIZONA.	
15)
16		
17	Tucson Electric Power Company, through it	s undersigned counsel, hereby submits the
18	attached affidavits of publication and mailing.	
19	RESPECTFULLY SUBMITTED this 28 th day	
20	TUCSON ELEC	CTRIC POWER COMPANY
21	commission	1.1.
22	as corporation TEI	
22	Aizona Corporation Commission Aizona Corporation Commission Michael	W. Patten
23	T Mouth	ew Derstine
24	Roshka	DeWulf & Patten, PLC
25	One Ariz	zona Center Van Buren Street, Suite 800
26		Arizona 85004
27	and	

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	4	Original and 15 copies of the foregoing filed this 28 th day of December 2007 with:
	5	•
	6	Docket Control Arizona Corporation Commission 1200 West Washington Street
	7	Phoenix, Arizona 85007
	8	Copy of the foregoing hand-delivered/mailed this 28 th day of December 2007 to:
	9	
	10	Chairman Mike Gleason Arizona Corporation Commission
2	11	1200 West Washington Street Phoenix, Arizona 85007
FACSIMILE 602-256-6800	12	Commissioner William A. Mundell
E 602-2	13	Arizona Corporation Commission 1200 West Washington Street
CSIMIL	14	Phoenix, Arizona 85007
FAC	15	Commissioner Jeff Hatch-Miller Arizona Corporation Commission
	16	1200 West Washington Street Phoenix, Arizona 85007
	17	Commissioner Kristin K. Mayes
	18	Arizona Corporation Commission 1200 West Washington Street
	19	Phoenix, Arizona 85007
	20	Commissioner Gary Pierce Arizona Corporation Commission
	21	1200 West Washington Street Phoenix, Arizona 85007
	22	Lyn A. Farmer, Esq.
	23	Chief Administrative Law Judge Hearing Division
	24	Arizona Corporation Commission 1200 West Washington Street
	25	Phoenix, Arizona 85007
	26	

Raymond S. Heyman Michelle Livengood Tucson Electric Power Company

Tucson, Arizona 85701

One South Church Avenue, Ste 200

1	Jane Rodda, Esq.
2	Administrative Law Judge Hearing Division
3	Arizona Corporation Commission 400 W. Congress
	Tucson, Arizona 85701
4	Christopher C. Kempley, Esq.
5	Chief Counsel, Legal Division Arizona Corporation Commission
6	1200 West Washington Street
7	Phoenix, Arizona 85007
8	Ernest G. Johnson Director, Utilities Division
9	Arizona Corporation Commission 1200 West Washington Street
10	Phoenix, Arizona 85007
11	C. Webb Crockett Patrick J. Black
12	FENNEMORE CRAIG, PC 3003 North Central Avenue, Suite 2600
13	Phoenix, Arizona 85012-2913
14	Scott S. Wakefield, Chief Counsel Residential Utility Consumer Office
15	1100 West Washington, Suite 220 Phoenix, Arizona 85007
16	Timothy Hogan
17	Arizona Center for Law in the Public Interest
18	202 East McDowell Road, Suite 153 Phoenix, Arizona 85004
19	Jeff Schlegel
20	SWEEP Arizona Representative 1167 West Samalayuca Dr
21	Tucson, Arizona 85704
22	Michael Grant, Esq. Gallagher & Kennedy
23	2575 East Camelback Road Phoenix, Arizona 85016
24	Gary M. Yaquinto Arizona Investment Council
25	2100 North Central Avenue, Suite 210
26	Phoenix, Arizona 85004

1	Nicolas J. Enoch
2	Lubin & Enoch, PC 349 North Fourth Avenue
3	Phoenix, Arizona 85003
4	Peter Q. Nyce, Jr General Attorney-Regulatory Office
5	Department of the Army 901 North Stuart Street Arlington, Virginia 22203
6	
7	Dan Neidlinger Neidlinger & Associates 3020 North 17 th Drive
8	Phoenix, Arizona 85015
9	Daniel D. Haws
10	OSJA, Attn: ATZS-JAD USA Intelligence Center Et Hygghyge Arizona 25613
11	Ft Huachuca, Arizona 85613
12	Lawrence Robertson P. O. Box 1448 Tables A7 85646
13	Tubac, AZ 85646
14	David Berry Western Resource Advocates P. O. Box 1064
15	Scottsdale, Arizona 85252
16	Eric Guidry Western Resource Advocates
17	2260 Baseline Road, Suite 200 Boulder, Colorado 80302
18	,
19	Robert J. Metli Snell & Wilmer LLP
20	One Arizona Center 400 East Van Buren
21	Phoenix, AZ 85004
22	Thomas Mumaw Barbara A. Klemstine
23	Brian Brumfield Arizona Public Service Company
24	P. O. Box 53999, Station 9708 Phoenix, Arizona 85072
25	Greg Patterson
26	Arizona Competitive Power Alliance 916 West Adams, Suite 3
	Phoenix, Arizona 85007

1	S. David Childers, P.C.
2	Low & Childers, P.C. 2999 North 44 th Street, Suite 250 Phoenix, Arizona 85018
3	Thochix, Arizona 65016
4	Christopher Hitchcock Law Offices of Christopher Hitchcock P. O. Box AT
5	Bisbee, Arizona 85603
6	Michael L. Kurtz, Esq.
7	Kurt J. Boehm, Esq Boehm, Kurtz & Lowry 36 Fact Savonth Street, Suite 1510
8	36 East Seventh Street, Suite 1510 Cincinnati, Ohio 45202
9	M. O. i.
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AFFIDAVIT OF PUBLICATION

STATE OF ARIZONA)
) ss.
COUNTY OF PIMA)

Jamie Macias, being first duly sworn, deposes and says that she is the Legal

Advertising Manager of THE DAILY TERRITORIAL, a daily newspaper printed and published in the County of Pima, State of Arizona, and of general circulation in the City of Tucson, County of Pima, State of Arizona and elsewhere, and the hereto attached:

PUBLIC NOTICE NO. E-01933A-07-0402 ET AL

was printed and published correctly in the regular and entire issue of said **THE DAILY TERRITORIAL** for 1 issues; that was first made on the 21ST day of November 2007 and the last publication thereof was made on the 21st day of November 2007; that said publication was made on each of the following days, to-wit:

11/21/07

at the Request of:

Tucson Electric Power

Legal Advertising Manager

Subscribed and sworn to before me this 26th day of November 2007.

ROBBIE JONES

Notary Public - Arizona
Pima County
Expires 11/01/08

Notary Public in and for the County of Pima, State of Arizona

My Commission Expires: _______ / / - O / - O

Public Notices (continued)

PUBLIC NOTICE OF HEARING ON THE RATE APPLICATION OF TUCSON ELECTRIC POWER COMPANY DOCKET NO. E-01933A-07-0402 ET AL

Summary

On July 2, 2007, Tucson Electric Power Company ("TEP" or "Company") filed an application with the Arizona Corporation Commission ("Commission") for a rate increase to become effective January 1, 2009. TEP's filing includes hree alternative methods for determining TEP's rates. Under the "Market Methodology" alternative, the unbundled generation service rate would be set at a market-based rate using the Market Generation Credit in TEP's tariff as es tablished by Commission Decision Nos. 62103 and 65751, and all other rates would be set un der cost-of-service principles. Under this approach the rates customers pay for generation would fluctuate based on an index for the cost of power in the wholesale market. TEP esti mates that the Market Methodology initially would produce a rate increase of approximately 21.9 percent over TEP's current retail rates pased on Company projections for wholesale market power prices. The "Cost-of-Service Methodology" alternative would have TEP's re tail rates based on cost-of-service principles for distribution, transmission and generation serv ices. This proposed methodology includes regu latory assets for the purported costs associated with the transition of generation service from a regulated monopoly to a competitive scheme and then back to a regulated monopoly, would implement a purchased power and fuel adjust ment clause ("PPFAC") to recover TEP's power supply costs; and would restore the exclusivity of the Company's Certificate of Convenience and Necessity. TEP estimates the Cost-of-Serv ice Methodology initially will produce a rate increase of approximately 23.0 percent over TEP's current retail rates based on its projections for future power supply costs. The imple mentation of a PPFAC would cause the generation portion of a customer's bill to fluctuate based on power and fuel supply costs. The third proposed alternative is the "Hybrid Methodol ogy" under which TEP's retail rates would be based on cost-of-service principles for distribution, transmission and generation, but some of TEP's generation assets would be excluded from rate base and designated as wholesale as sets. The Hybrid Methodology incorporates a regulatory asset and includes a PPFAC. TEP expects the Hybrid Methodology initially to produce a rate increase of approximately 14.9 per cent over current retail rates based on the Company's projections for future power supply costs.

The actual increase for each customer would vary, based on the type and quantity of service provided. Customers may contact TEP to inquire about the effect of the Company's proposal on their individual bill.

The Commission's Utilities Division Staff is in the process of auditing and analyzing TEP's records and has not yet made a recommendation regarding the proposed methodologies or the rate increase. The Residential Utility Consumer Office, among others, is also a party to this proceeding. The Commission will determine the appropriate rate adjustment to be granted based on the evidence of record in the proceeding. The Commission is not bound by the proposals made by the Company, Staff, or any intervenors and therefore, the final rates approposed by the Company.

How You Can View or Obtain a Copy of the Rate Proposal

Copies of the application and proposed rates are available upon request by contacting TEP at Tucson Electric Power, Corporate Communications, P.O. Box 711, Tucson, Arizona 85702, 520/884-3742, corpcomm@tep.com. Copies of the application are also available at the Commission's offices at 1200 West Washington, Phoenix, Arizona, or 400 West Congress, Suite 218, Tucson, Arizona for public inspection during regular business hours and on the internet via the Commission website (www.azcc.gov) using the e-docket function.

Arizona Corporation Commission Public Hearing Information

The Commission will hold a hearing on this matter beginning May 12, 2008 at 10:00 a.m., or as soon thereafter as is practical, at the Commission's offices, 400 West Congress, Room 222, Tucson, Arizona. Public comments will be taken on the first day of the hearing. Written public comments may be submitted via email, or by mailing a letter referencing Docket Number E-01933A-07-0402 to: Arizona Corporation Commission, Consumer Services Section, 1200 West Washington, Phoenix, AZ 85007 (visit http://www.azcc.gov/divisions/util/forms/pub lic_comment.pdf for a form and instructions). If you require assistance, you may contact the

Consumer Services Section of the Commission at 1-800-222-7000.

About Intervener Status

The law provides for an open public hearing at which, under appropriate circumstances, interested parties may intervene. Any person or entity entitled by law to intervene and having a direct and substantial interest in the matter will be permitted to intervene. If you desire to intervene, you must file a written motion to intervene with the Commission no later than February 15, 2008. You must send a copy of the motion to intervene to the Company or its counsel and to all parties of record. Your motion to intervene must contain the following:

 Your name, address, and telephone number and the name, address and telephone number of any party upon whom service of documents is to be made if not yourself.

 A short statement of your interest in the proceeding (e.g., a customer of the Company, a shareholder of the Company, etc.).

 A statement certifying that you have mailed a copy of the motion to intervene to the Company or its counsel and to all parties of record in the case.

The granting of intervention, among other things, entitles a party to present swom evidence at the hearing and to cross-examine other witnesses. However, failure to intervene will not preclude any interested person or entity from appearing at the hearing and providing public comment on the application or from filing written comments in the record of the case. You will not receive any further notice of this proceeding unless you request it.

ADA/Equal Access Information

The Commission does not discriminate on the basis of disability in admission to its public meetings. Persons with a disability may request a reasonable accommodation such as a sign language interpreter, as well as request this document in an alternative format, by contacting the ADA Coordinator, Linda Hogan, at LHogan@azcc.gov voice phone number 602/542-3931. Requests should be made as early as possible to allow time to arrange the accommodation.

PUBLISH: The Daily Territoria November 21, 2007 hre-01933a-07-0402etal r

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TUCSON'S NEWSPAPERS

Tucson, Arizona

STATE OF ARIZONA) COUNTY OF PIMA)

Debbie Capanear, being first duly sworn deposes and says: that she is the Legal Advertising Representative of the TUCSON'S NEWSPAPERS COMPANY, a corporation organized and existing under the laws of the State of Arizona, and that the said TUCSON'S NEWSPAPERS PUBLISHING COMPANY prints and publishes the Arizona Daily Star and Tucson Citizen, daily newspapers printed and published in the City of Tucson, Pima County, State of Arizona, and having a general circulation in said City, County, State and elsewhere, and that the attached

Legal Notice

was printed and published correctly in the entire issue of the said Arizona Daily Star and Tucson Citizen on each of the following dates, to-wit:

,	NOV. 21, 2007
	Dibbo Capenlar
	Subscribed and sworn to before me this the day of
	silvia Gi Valdz
<u> </u>	Notary Public SHLVIA MULDEZ Notary Public - Arizona Pima County Expires 12/15/09
	My commission expires
	TNI AD NO 5951372

PUBLIC NOTICE OF HEARING ON THE RATE APPLICATION OF TUCSON ELECTRIC POWER COMPANY **DOCKET NO. E-01933A-07-0402 ET AL**

SummaryOn July 2, 2007, Tucson Electric Power Company ("TEP" or "Company") filed an application with the Arizona Corporat Commission ("Commission") for a rate increase to become effective January 1, 2009. TEP's filling includes th alternative methods for determining TEP's rates. Under the "Market Methodology" alternative, the unbundled generat service rate would be set at a market-based rate using the Market Generation Credit in TEP's tariff as established Commission Decision Nos. 62103 and 65751, and all other rates would be set under cost-of-service principles. Un this approach the rates customers pay for generation would fluctuate based on an index for the cost of power in wholesale market. TEP estimates that the Market Methodology initially would produce a rate increase of approximal wholesale market. IEP estimates that the Market Methodology initially would produce a rate increase of approximal 21.9 percent over TEP's current retail rates based on Company projections for wholesale market power prices. The "Cc of-Service Methodology" alternative would have TEP's retail rates based on cost-of-service principles for distributi transmission and generation services. This proposed methodology includes regulatory assets for the purported cc associated with the transition of generation service from a regulated monopoly to a competitive scheme and then by to a regulated monopoly; would implement a purchased power and fuel adjustment clause ("PPFAC") to recover TE power supply costs; and would restore the exclusivity of the Company's Certificate of Convenience and Necessity. I settimates the Cost-of-Service Methodology initially will produce a rate increase of approximately 23.0 percent over TE power supply costs; and would restore the exclusivity of the Company's Certificate of Convenience and Necessity. I estimates the Cost-of-Service Methodology initially will produce a rate increase of approximately 23.0 percent over TE current retail rates based on its projections for future power supply costs. The implementation of a PPFAC would ca the generation portion of a customer's bill to fluctuate based on power and fuel supply costs. The third propositernative is the "Hybrid Methodology" under which TEP's retail rates would be based on cost-of-service principles distribution, transmission and generation, but some of TEP's generation assets would be excluded from rate base a designated as wholesale assets. The Hybrid Methodology incorporates a regulatory asset and includes a PPFAC. I expects the Hybrid Methodology initially to produce a rate increase of approximately 14.9 percent over current retail rebased on the Company's projections for future power supply costs. based on the Company's projections for future power supply costs.

The actual increase for each customer would vary, based on the type and quantity of service provided. Customers may contact TEP to inquire about the effect of the Company's proposal on their individual bi

The Commission's Utilities Division Staff is in the process of auditing and analyzing TEP's records and has not yet m a recommendation regarding the proposed methodologies or the rate increase. The Residential Utility Consumer Off among others, is also a party to this proceeding. The Commission will determine the appropriate rate adjustment to granted based on the evidence of record in the proceeding. The Commission is not bound by the proposals made by Company, Staff, or any intervenors and therefore, the final rates approved may be higher or lower than the rates propo

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Publish November 21, 2007 - Arizona Daily Star, Tucson Citizen

AFFIDAVIT OF SENIOR GRAPHICS COMMUNICATONS SUPERVISOR

STATE OF ARIZONA)
) ss
COUNTY OF PIMA)

- I, Paul Rosales, declare that the following statements are true:
 - 1. I am the Senior Graphics Communications Supervisor for Tucson Electric Power Company and that I have authority to certify said documents.
 - 2. The document attached hereto is a true and complete copy of the notice mailed as a bill insert to all Tucson Electric Power Company customers (Districts 1 through 21) beginning with District 2 on November 19, 2007 and ending with District 1 on December 19, 2007.

Affiant

Acknowledged before me this 21st day of December, 2007.

Notary Public

Notary Public State of Arizona
Pima County
Martin Sanchez
My Commission Expires
09/30/2009

PUBLIC NOTICE OF HEARING ON THE RATE APPLICATION OF TUCSON ELECTRIC POWER COMPANY DOCKET NO. E-01933A-07-0402 ET AL

Summary

On July 2, 2007, Tucson Electric Power Company ("TEP" or "Company") filed an application with the Arizona Corporation Commission ("Commission") for a rate increase to become effective January 1, 2009. TEP's filing includes three alternative methods for determining TEP's rates. Under the "Market Methodology" alternative, the unbundled generation service rate would be set at a market-based rate using the Market Generation Credit in TEP's tariff as established by Commission Decision Nos. 62103 and 65751, and all other rates would be set under cost-of-service principles. Under this approach the rates customers pay for generation would fluctuate based on an index for the cost of power in the wholesale market. TEP estimates that the Market Methodology initially would produce a rate increase of approximately 21.9 percent over TEP's current retail rates based on Company projections for wholesale market power prices. The "Cost-of-Service Methodology" alternative would have TEP's retail rates based on cost-of-service principles for distribution, transmission and generation services. This proposed methodology includes regulatory assets for the purported costs associated with the transition of generation service from a regulated monopoly to a competitive scheme and then back to a regulated monopoly; would implement a purchased power and fuel adjustment clause ("PPFAC") to recover TEP's power supply costs; and would restore the exclusivity of the Company's Certificate of Convenience and Necessity. TEP estimates the Cost-of-Service Methodology initially will produce a rate increase of approximately 23.0 percent over TEP's current retail rates based on its projections for future power supply costs. The implementation of a PPFAC would cause the generation portion of a customer's bill to fluctuate based on power and fuel supply costs. The third proposed alternative is the "Hybrid Methodology" under which TEP's retail rates would be based on cost-of-service principles for distribution, transmission and generation, but some of TEP's generation assets would be excluded from rate base and designated as wholesale assets. The Hybrid Methodology incorporates a regulatory asset and includes a PPFAC. TEP expects the Hybrid Methodology initially to produce a rate increase of approximately 14.9 percent over current retail rates based on the Company's projections for future power supply costs.

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The Commission's Utilities Division Staff is in the process of auditing and analyzing TEP's records and has not yet made a recommendation regarding the proposed methodologies or the rate increase. The Residential Utility Consumer Office, among others, is also a party to this proceeding. The Commission will determine the appropriate rate adjustment to be granted based on the evidence of record in the proceeding. The Commission is not bound by the proposals made by the Company, Staff, or any intervenors and therefore, the final rates approved may be higher or lower than the rates proposed by the Company.

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The granting of intervention, among other things, entitles a party to present sworn evidence at the hearing and to cross-examine other witnesses. However, <u>failure to intervene will not preclude any interested person or entity from appearing at the hearing and providing public comment on the application or from filing written comments in the record of the case.</u> You will not receive any further notice of this proceeding unless you request it.

ADA/Equal Access Information

The Commission does not discriminate on the basis of disability in admission to its public meetings. Persons with a disability may request a reasonable accommodation such as a sign language interpreter, as well as request this document in an alternative format, by contacting the ADA Coordinator, Linda Hogan, at LHogan@azcc.gov, voice phone number 602/542-3931. Requests should be made as early as possible to allow time to arrange the accommodation.